



Government of India  
Ministry of Environment, Forest and Climate Change  
(Impact Assessment Division)

To,

The Chief Sustainability Officer  
BAJAJ HINDUSTHAN SUGAR LIMITED  
Village: Nekofaal urf Bilai, Faridpur Malh, Tehsil &  
District: Bijnor,,Bijnor,Uttar Pradesh-246726

**Subject:** Grant of Environmental Clearance (EC) to the proposed Project Activity under the provision of EIA Notification 2006-regarding

Sir/Madam,

This is in reference to your application for Environmental Clearance (EC) in respect of project submitted to the Ministry vide proposal number IA/UP/IND2/285776/2014 dated 08 Sep 2022. The particulars of the environmental clearance granted to the project are as below.

- EC Identification No.** EC23A022UP110799
- File No.** J-11011/46/2022-IA-II(I)
- Project Type** Expansion
- Category** A
- Project/Activity including Schedule No.** 5(g) Distilleries
- Name of Project** Expansion of existing distillery capacity from 100 KLD to 160 KLD (Molasses Based Distillery) along with co generation power from 3 MW to 4 MW at village- Golabahar, Tehsil: Gola, District: Lakhimpur Kheri, State: Uttar Pradesh of M/S Bajaj Hindusthan Sugar Ltd, Unit – Gola, Distillery Division
- Name of Company/Organization** BAJAJ HINDUSTHAN SUGAR LIMITED
- Location of Project** Uttar Pradesh
- TOR Date** N/A

The project details along with terms and conditions are appended herewith from page no 2 onwards.

Date: 27/03/2023

(e-signed)  
A N Singh  
Scientist E  
IA - (Industrial Projects - 2 sector)

*Note: A valid environmental clearance shall be one that has EC identification number & E-Sign generated from PARIVESH. Please quote identification number in all future correspondence.*

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This has reference to your online proposal no. IA/UP/IND2/285776/2014 dated 08<sup>th</sup> September, 2022 for environmental clearance to the above-mentioned project.

**2.** The Ministry of Environment, Forest and Climate Change has examined the proposal seeking environmental clearance for expansion of the existing molasses based distillery capacity from 100 KLD to 160 KLD along with co-generation power from 3 MW to 4 MW at Village Golabhar, Tehsil Gola, District Lakhimpur Kheri, State Uttar Pradesh by M/s. Bajaj Hindusthan Sugar Ltd., Unit – Gola, Distillery Division.

**3.** All Molasses based Distillery > 100 KLD are listed at S.N. 5(g) of Schedule of Environment Impact Assessment (EIA) Notification under category 'A' and are appraised at Central Level by Expert Appraisal Committee (EAC).

**4. The details of products and capacity as under:**

| Sr No | Unit                      | Product/by-product               | Existing Quantity | Proposed Quantity | Total Quantity |
|-------|---------------------------|----------------------------------|-------------------|-------------------|----------------|
| 1     | Distillery                | Rectified Spirit / ENA / Ethanol | 100 KLD           | 60 KLD            | 160 KLD        |
| 2     | Co-generation power plant | Power                            | 3.0 MW            | 1.0 MW            | 4.0 MW         |

**5.** During deliberation, PP informed that the existing industry is operational on the basis of Consent to Operate because existing distillery unit was established in year 1944, hence not covered under EIA notification 2006. Thus, Environmental Clearance was not applicable. Latest CTO (air and water) has been issued on 09/12/2021 and is valid till 31/12/2021. Certified CTO compliance report has been issued dated 14/07/2022 from SPCB.

**6.** Standard Terms of Reference have been obtained vide F. No. IA-J-11011/46/2022-IA-II(I) dated 15<sup>th</sup> Feb., 2022. A case is pending in Hon'ble Supreme Court which is filed by industry against the Environmental Compensation imposed by CPCB vide their direction letter no - B-79, PCI-111/2k - 2k01/269 dated 19<sup>th</sup> August 2019.

Public Hearing for the proposed expansion project had been conducted by the Uttar Pradesh Pollution Control Board on 30.05.2022 at project site chaired by CDO, Lakhimpur (Authorized by DM, Lakhimpur Kheri) and document showing that CDO designation is equivalent to SDM has been submitted.

The main issues raised during the public hearing and their action plan:

**Regarding benefit to the farmers by the expansion of the industry and supply of fertilizers to farmers,** Industry has allocated the fund of Rs 35.0 Lakhs for Fly ash granulation plant, proposed work will be completed with start of production work at expanded capacity (18 Months) and Fly Ash granules rich in potash is being / will be provided to the nearby farmer.

**Regarding sugarcane payment**, PP informed that 1000 crore rupees have been paid. The remaining payments will also be made soon. It was also apprised that the expansion of the project would increase the income of the industry, which would also make it easier to make payments.

**Regarding ground water pollution and red color in ground water**, unit is being / will be based on Zero Liquid Discharge. Spent wash generated is being / will be concentrated in MEE then concentrate from MEE is being / will be used as fuel in incineration boiler. Other effluent is being / will be treated in Condensate Polishing unit (CPU). Industry allocated fund of Rs 4.25 Crores for expansion of CPU, MEE etc. PP also informed that the amount of iron in the ground water of the surrounding area is high, due to which the ground water becomes light red / brown after keeping it for some time.

**Regarding bagasse and ash dispersion on road**, PP informed that covered conveyer belt will be provided for bagasse transfer to avoid the bagasse fall on the road and nearby areas. Fly ash generated from the incineration boiler will be converted to granule and provided to the farmer as manure. Industry has allocated fund of Rs 50 Lakhs.

**7.** Total plant area after expansion remains the same i.e. 8.210 Ha as no additional land is required for proposed expansion. An area of 2.72 Hectares i.e. 33% of the total plant area has already been developed as greenbelt & plantation and the same will be maintained in and around plant premises. The estimated project cost is Rs. 40 Crores. Capital cost of EMP would be Rs.8.0 Crores and recurring cost for EMP would be Rs. 3.5 Crores per annum. Industry proposes to allocate Rs. 2.01 Crores towards extended EMP (Corporate Environment Responsibility). Total Employment after expansion will be 250 persons as direct & indirect.

**8.** There are no national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors etc. within 10 km distance. Reserve forests/protected forests: Gola drain at a distance of 0.32 km in North east direction, Razanagar Reserve forest at a distance of 2.83 km in south east direction. No major water body is present in 10 km radius of project site.

**9.** Ambient air quality monitoring was carried out at 08 locations during 1<sup>st</sup> December 2021 to 28<sup>th</sup> February 2022 and the baseline data indicates the ranges of concentrations as: PM<sub>10</sub> (65.2 - 88.2 µg/m<sup>3</sup>), PM<sub>2.5</sub> (33.85 - 52.77 µg/m<sup>3</sup>), SO<sub>2</sub> (9.89 - 14.69 µg/m<sup>3</sup>) and NO<sub>2</sub> (11.52 - 17.58 µg/m<sup>3</sup>). AAQ modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 0.99 µg/m<sup>3</sup>, 0.59 µg/m<sup>3</sup>, -1.74 µg/m<sup>3</sup> and 1.47 µg/m<sup>3</sup> with respect to PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> and NO<sub>x</sub>. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS).

**10.** Total fresh water requirement after expansion will be 960 KLD, which will be met from Ground Water. NOC has been obtained from UPGWD vide NOC no. NOC046103, NOC023923 dated 17/08/2021. Existing effluent generation is 1152 KLD which is treated through Condensate Polishing Unit of capacity 2000 KLD. Proposed effluent generation will be 1723 CMD which will be treated through upgraded Condensate Polishing Unit of capacity 2000 KLD. Concentrated spent wash will be mixed with biomass and burnt in incineration boiler. Domestic waste water is being/will be treated in STP of capacity 60

KLD. The plant is being/will be based on Zero Liquid discharge system and treated effluent/water is being/will not be discharged outside the factory premises.

**11.** Total power requirement of distillery after expansion will be 3.8 MW which will be sourced from proposed 4.0 MW co-generation power plant. Existing unit has 40 TPH slop/biomass fired boiler. 20 TPH slop/biomass fired boiler will be installed. ESP with a stack of height of 85 m is installed with the existing boiler for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup>. ESP with existing stack of height of 85 m will be installed for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup> for the proposed boiler. Industry has 1x 1000 KVA DG set which will be used as standby during power failure and stack height (6.3 m ARL) will be provided as per CPCB norms to the proposed DG sets.

**12. Details of Process emissions generation and its management:**

- ESP with a stack of height of 85 m is installed with the existing boiler for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup>. ESP with existing stack of height of 85 m will be installed for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup> for the proposed boiler.
- Online Continuous Emission Monitoring System is being/will be installed with the stack and data will be transmitted to CPCB/SPCB servers.
- CO<sub>2</sub> (130 TPD maximum) will be generated after expansion from the fermentation. CO<sub>2</sub> bottling unit will be installed within premises and provided to beverage industry as well as fire extinguisher manufacturing industry.

**13. Details of solid waste/Hazardous waste generation and its management:**

- Concentrated spent wash will be incinerated in boiler.
- Ash from Incineration boiler (77.22 TPD) will be utilised as manure or supplied to fertiliser industry.
- Yeast Sludge (16 TPD) will be mixed with press mud and provided to farmer as manure.

**14.** Further, during the deliberations EAC discussed the following points and also requested PP to submit in writing:

- Point wise compliance report issued by the CPCB closure direction was discussed. Further, PP presented the compliance report before the Committee. PP informed that closure direction was revoked by the CPCB after submission of closure report. The Committee was satisfied with the response.
- The Committee suggested that display board under Hazardous Waste Rules provided is not as per CPCB format. Therefore, they should correct the same.
- Details of comparative analysis of sampling done for two Pizometer wells were discussed during the meeting. The Committee was satisfied with the response.

**Capital cost and recurring cost of EMP are given below:**

| <b>Sr. No.</b> | <b>Description</b>                                    | <b>Capital Cost<br/>(in Lakhs)</b> | <b>Recurring Cost<br/>/ Annum (in<br/>Lakhs)</b> |
|----------------|---|------------------------------------|--|
| 1              | Modification of Air Pollution Control Equipment (APC) | 150                                | 21   |
| 2              | Secondary Effluent treatment plant                    | 150                                | 18   |
| 3              | Environmental Monitoring and Management               | 10                                 | 5  |
| 4              | Green Belt Development                                | 40                                 | 24   |
| 5              | Occupational Health & Safety                          | 25                                 | 10   |
| 6              | Others (MEE & Incineration)                           | 425                                | 272  |
|                | <b>Total</b>  | <b>800</b>                         | <b>350</b>                                       |

**Details of CER with proposed activities and budgetary allocation:**

| <b>CER Activity</b> |   | <b>Year from start of commissioning of the project at expanded capacity (Amount in Lakhs)</b> |                       |              |
|---------------------|---|---|-----------------------|--------------|
|                     |   | <b>01<sup>st</sup></b>  | <b>2<sup>nd</sup></b> | <b>Total</b> |
| 1                   | Training & Skill Development of local youths                          | 3.0   | 3.0                   | 6.0          |
| 2                   | Adoption of Schools in nearby village for infrastructure development. | 40.0  | 35.0                  | 75.0         |
| 3                   | Solar light distribution  | 60.0  | 60.0                  | 120.0        |
|                     | <b>Grand Total</b>  | <b>103.0</b>  | <b>98.0</b>           | <b>201</b>   |

The committee was satisfied with the response provided by PP on above information.

**15.** The proposal was considered by the EAC meeting (ID: IA/IND2/13342/26/09/2022) held during 27.09.2022 and (ID: IA/IND2/13414/09/01/2023) held on 09<sup>th</sup> – 10<sup>th</sup> January, 2023 in the Ministry, wherein the project proponent and the accredited Consultant M/s. Environmental and Technical Research Centre (NABET certificate no. NABET/EIA/1922/IA0050 and validity 29<sup>th</sup> January, 2023), presented the case. The Committee **recommended** the project for grant of environmental clearance.

**16.** The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with the EIA/EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

**17.** The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data is within NAAQ standards. The Committee has deliberated the action plan proposed by the project proponent to arrest the incremental GLC due to the project. The Committee has also deliberated on the CER plan and found to be addressing the issues in the study area. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have **recommended** for grant of environmental clearance.

**18.** The environmental clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

**19.** Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project for expansion of existing distillery capacity from 100 KLD to 160 KLD (Molasses Based Distillery) along with co-generation power from 3 MW to 4 MW located at village- Golabhar, Tehsil: Gola, District: Lakhimpur Kheri, State: Uttar Pradesh of M/s. Bajaj Hindusthan Sugar Ltd. Unit – Gola, Distillery Division, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

**A. Specific Condition:**

- (i). The project proponent shall abide by all orders and judicial pronouncements made from time to time in the case filed in NGT & Supreme Court of India.

- (ii). The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented. All public hearing issues shall be properly addressed as per timeline and budget submitted.
- (iii). EC granted for a project on the basis of the submitted documents shall become invalid in case the actual land for the project site turns out to be different from the land considered at the time of appraisal of project.
- (iv). NOC from the Central Ground Water Authority (CGWA)/ Concerned Local authority shall be obtained before start of the construction of plant and drawing of the ground water for the project activities, State Pollution Control Board / Pollution Control Committees shall not issue the Consent to Operate (CTO) under Air (Prevention and Control of Pollution) Act and Water (Prevention and Control of Pollution) Act till the project proponent shall obtain such permission.
- (v). Total fresh water requirement after expansion shall not exceed 4 KL/KL of alcohol production i.e. 640 m<sup>3</sup>/day including all process and non-process applications which will be met from ground water. No ground water recharge shall be permitted within the premises. Industry shall construct a rain water storage pond of 60 days capacity and the accumulated water to be used as fresh water thereby reducing fresh water consumption.
- (vi). Spent Wash shall be sent to the Multiple Effect Evaporator followed by incineration boiler for incineration. The MEE & spent lees, WTP Rejects, Boiler & Cooling tower blowdowns, washings etc. shall be treated in the 'Condensate Polishing Unit' (CPU). STP shall be installed to treat sewage generated from factory premises. PP shall ensure to implement Zero Liquid Discharge (ZLD) in existing and expansion of sugar factory and cogeneration plant including proposed Distillery.
- (vii). Electro Static Precipitator with a stack of height of 85 m is installed with proposed 20 TPH slop/biomass and existing 40 TPH slop/biomass boilers for controlling the particulate matter emissions within the statutory limit of 50 mg/Nm<sup>3</sup>. At no time, the emission shall exceed the prescribed standards. In the event of failure of any pollution control system adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the desired efficiency. Performance assessment of pollution control devices/ systems will be conducted annually.
- (viii). Ash from Incineration boiler (77.22 TPD) will be utilised as manure or supplied to fertiliser industry. PP shall use biomass like rice husk/bagasse as fuel for the proposed boiler. PP shall meet 10% of the total power requirement from solar power by generating power inside plant premises/adjacent/nearby areas.

- (ix). CO<sub>2</sub> (130 TPD) generated during the fermentation process will be collected by utilizing CO<sub>2</sub> scrubbers and it shall be sold to authorized vendors/collected in installed bottling plant.
- (x). Adequate numbers of ground water quality monitoring stations by providing piezometers around the project area shall be set up. Sampling and trend analysis monitoring must be conducted on monthly basis and report submitted to SPCB and RO, MOEFCC. The ground water quality monitoring for pH, BOD, COD, Chloride, Sulphate and Total Dissolve Solids shall be monitored and report submitted to the Ministry's Regional Office.
- (xi). PP shall allocate at least Rs. 50 Lakhs/annum for Occupational Health Safety. Occupational Health Centre for surveillance of the worker's health shall be set up. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.
- (xii). Training shall be imparted to all employees on safety and health aspects of chemicals handling. Safety and visual reality training shall be provided to employees.
- (xiii). The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms. PESO certificate shall be obtained.
- (xiv). Process organic residue and spent carbon, if any, shall be sent to Cement and other suitable industries for its incinerations. ETP sludge, process inorganic & evaporation salt shall be disposed of to the TSDF. Filter press shall be installed for drying of sludge.
- (xv). The company shall undertake waste minimization measures as below (a) Metering and control of quantities of active ingredients to minimize waste; (b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. (c) Use of automated filling to minimize spillage. (d) Use of Close Feed system into batch reactors. (e) Venting equipment through vapour recovery system. (f) Use of high pressure hoses for equipment clearing to reduce wastewater generation.
- (xvi). The green belt of at least 5-10 m width has already been developed in 2.72 Hectares i.e. 33% of the total plant area which will be maintained in and around plant premises with tree density @ 2500 trees per hectares, mainly along the plant periphery. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department and native species shall be developed. Records of tree canopy shall be monitored through remote sensing



map. Reserve forest is adjacent to project site, 20 m wide greenbelt towards Reserve Forest shall be developed. Greenbelt development shall be completed in 1 year.

- (xvii). PP proposed to allocate Rs. 2.01 Crores towards Extended EMP (CER) which shall be spent as submitted in CER plan for monitorable activities like up-gradation of schools with provision of facilities e.g. Class rooms, playground, Laboratory, Library, Computer class, toilets, Drinking Water Facilities, solar light/solar power support for uninterrupted power supply, soil nutrient management etc. Further, all the proposed activities under CER shall be completed before the commissioning of the plant in consultation with District Administration.
- (xviii). There shall be adequate space inside the plant premises earmarked for parking of vehicles for raw materials and finished products and no parking to be allowed outside on public places. Out of the total project area, 15% shall be allotted solely for parking purposes with facilities like rest rooms etc.
- (xix). Storage of raw materials shall be either in silos or in covered areas to prevent dust pollution and other fugitive emissions. All stockpiles should be constructed over impervious soil and garland drains with catch pits to trap runoff material shall be provided. Biomass shall be stored in covered sheds and wind breaking walls/curtains shall be provided around biomass storage area to prevent its suspension during high wind speed. All Internal roads shall be paved. Industrial vacuum cleaner shall be provided to sweep the internal roads. The Air Pollution Control System shall be interlocked with process plant/machinery for shutdown in case of operational failure of Air Pollution Control Equipment.
- (xx). Continuous online (24x7) monitoring system for stack emissions/effluent shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises.
- (xxi). A separate Environmental Management Cell (having qualified person with Environmental Science/Environmental Engineering/specialization in the project area) equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions. EMC head shall report directly to Head of Organization/ Managing Director/CEO as per company hierarchy.
- (xxii). PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12<sup>th</sup> August, 2021. A report along with photographs on the measures taken shall also

be included in the six-monthly compliance report being submitted to concerned authority.

**B. General Condition:**

- (i) No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- (ii) The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
- (iii) The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
- (iv) The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
- (v) The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
- (vi) A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- (vii) The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
- (viii) The environmental statement for each financial year ending 31<sup>st</sup> March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.

- (ix) The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
- (x) The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
- (xi) This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

**20.** The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.

**21.** Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

**22.** Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

**23.** The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

**24.** This issues with the approval of the competent authority.

**(A. N. Singh)**  
**Scientist-'E'**

**Copy to: -**

1. The Secretary, Department of Environment, Government of Uttar Pradesh, 601, Bapu Bhawan, Secretariat, Vidhan Sabha Marg, Lucknow (UP) – 1
2. The Regional Officer, Ministry of Env., Forest and Climate Change, Integrated Regional Office, Kendriya Bhawan, 5<sup>th</sup> Floor, Sector "H", Aliganj, Lucknow - 226020
3. The Chairman, Central Pollution Control Board Parivesh Bhavan, CBD-cum-Office Complex, East Arjun Nagar, Delhi -32
4. The Member Secretary, Uttar Pradesh Pollution Control Board, Building No. TC-12V,

- Vibhuti Khand, Gomti Nagar, Lucknow – 10
5. Monitoring Cell, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi
  6. The District Collector, District Lakhimpur Kheri, Uttar Pradesh
  7. Guard File/Monitoring File/Parivesh portal/Record File

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